Fifth graders participate in mock trial on Law Day

The fifth-grade class from Thermopolis Middle School gathered at the Hot Springs County Courthouse on Monday, April 28 for a special Law Day presentation to wrap up their unit on civics. The event was well attended by local court staff, attorneys, law enforcement, and a state legislator. It began with some excitement as Justine Whitt, playing the role of Dorothy from The Wizard of Oz. Dorothy was arrested and charged with the theft of a well-known pair of ruby red slippers and for her involvement in the death of the wicked Witch of the West.

Similar events have been organized for the past several years by District Court Judge Bobbi Overfield, Hot Springs County Attorney Jill Logan and Wyoming Public Defender Supervising Attorney Kristen Schlattmann among others. Everyone worked together to put on a mock trial revolving around Dorothy's time in Oz. All the parts judge, attorneys, witnesses, and jury - were played by the fifth-grade students.

They opened the day with the Pledge of Allegiance and then turned their attention to local sheriff's deputies who were present to "arrest" Dorothy for her alleged criminal actions. The officers explained the process of

someone being arrested to the students. Half of the class then followed Dorothy and the officers to the Hot Springs County Detention Center where they witnessed the process of booking an inmate into jail and received a tour of certain parts of the facility. The other half of the class stayed in the courtroom where Judge Overfield, Ms. Schlattmann, Ms. Logan, and State Representative John Winters explained the three branches of government. Once the tour of the detention center was complete, each half of the class switched roles. Those that went to the jail first stayed in the courtroom to learn about the three branches of government and vice versa.

were given the opportunity to work with local defense attorneys, Curtis Cheney and Kristen Schlattmann, Hot Springs County Attorney, Jill Logan, and the Honorable Judge Overfield to put on a mock trial. Students had been selected by their teacher to serve as student judges, student prosecutors, student defense attorneys and several student witnesses. The jury of Dorothy's peers, also made up of fifth grade students, heard testimony from witnesses like Mr. Munchkin, the captain of the flying monkeys, and the Wizard of Oz himself.

Next, the fifth graders

After a very brief deliberation, the jury voted to acquit Dorothy of all charges and she was released from Oz to return home.

After the excitement from the day's hearings, the students were also able to take part in a discussion about the role of our state and national Constitutions, the roles and importance of each branch of the government and have a question-and-answer period with local officials. Representative John Winters spoke to the students about his role as a state legislator and encouraged the students to become involved in politics when they get older. The students were able to hear about the importance of each branch of government and the checks and balances they provide each other to ensure the rights of all. The students were very engaged in the conversation and asked a lot of questions to everyone present.

The afternoon's presentations, discussions, and tours were well received by the students, teachers, and court personnel. Law Day is an important opportunity to host or participate in discussions about the rule of law and its role in society, actively engaging the younger generations to become well equipped leaders as they continue to mature into young adults.





courtesy photos

Mock trial

Thermopolis Middle School fifth graders participated in a mock trial last week to wrap up their unit on civics.

Public notices

NOTICE OF SALE

There is a 1967 Chevy Impala, white, with VIN# 164877L168649 that will be sold at Sheriff's public auction on the front steps of the Hot Springs County Courthouse on June 3, 2025, at 11 a.m. This sale is to satisfy abandoned vehicle costs against Daryl Rveschhoff on the above listed vehicle by Rocky Yetter in the amount of \$1,000.00

Pub. May 1 & 8, 2025

No. 1845

Notice

The Hot Springs County Board of Commissioners is asking Hot Springs County residents to apply to serve on the Hot Springs County Travel and Tourism Board:

Hot Springs County Representative—One Member (due to term expiration)

(Travel & Tourism applicants shall be from the lodging and/or tourism industry)

Residents of Hot Springs County interested in applying to serve on the Board should submit their County Board Application (available on the County website www. hscounty.com or at the County Clerk's Office) to the Hot Springs County Clerk's Office, no later than May 15, 2025 at 5:00 p.m. Applications will be considered and appointments made at the County Commissioners meeting on May 20, 2025.

Becky Kersten Hot Springs County Clerk

Pub. May 1 & 8, 2025

No. 1847

STATE OF) IN THE DISTRICT
WYOMING)COURT
) SS.
)
COUNTY OF) FIFTH JUDICIAL
HOT SPRINGS) DISTRICT

H. FRANK ROBBINS) Case No.)20025-CV-And KAREN P. ROBBINS.)0000017Husband and Wife, And MICHAEL DEAVER And PAMELA DEAVER, Husband and Wife, Plaintiffs. THE GENERAL PUBLIC, AND ALL OTHER PERSONS,) KNOWN OR UNKNOWN,

PUBLICATION SUMMONS
To THE GENERAL PUBLIC, AND ALL
OTHER PERSONS, KNOWN OR UNKOWN:

Defendants.

You are hereby notified that H. Frank and Karen P. Robbins and Michael and Pamela Deaver have filed in the District Court of Hot Springs County, Wyoming, Civil Action No. 2025-CV-OOOO17, a Complaint, the object and prayer of which is to recover and Quiet Title against you and in the Plaintiffs'

names to the following described property:
MEANDERS OF DORPER ISLAND
GROUP

MAIN ISLAND

From the upstream point on the line bet. secs. 13 and 24 which brs. N. 89°58'24" W. 0.955 ch. dist. from the special meander comer established by this original survey, heretofore described;

Thence with the meanders of the main Dorper Island in sec. 13; generally along the visible ordinary high water mark, downstream along the right bank of the southern left channel between the main and north islands of this group, along-a cut bank 3 ft. high

N. 66°56' E., 1.015 ch.

N. 59°29' E., 3.385 ch. At end of course, join northern left channel of river, along a sloping bank 6 ft. high

N. 74°55' E., 3.045 ch. Bank 3 ft. high

S. 87°57' E., 2.060 ch.

S. 70°56' E., 3.785 ch. At 3.40 chs., tail of old flood channel, at end of course, downstream point of island

S. 31°105′ W., 2.070 ch. To downstream point on the line bet. secs. 13 and 24 which brs. S. 89°58′24″E. 10.305 ch. dist. from the special meander corner, heretofore described.

Thence with the meanders of the main Dorper Island in sec. 24, upstream along the left bank of the right channel of the river along a cut bank 3 ft. high

S. 31°05' W., 1 .430 ch.

S. 54°50' W., 2.105 ch.

S. 70°09' W., 2.430 ch. At 0.96 ch., head of old flood channel, now dry

N. 67°59' W., 5.075 ch. Bank 2 fl high

N. 77°48' W., 2,970 ch. At end of course, upstream point of island
N. 55°56' E. 1.315 ch. To upstream point

N. 55°56' E., 1.315 ch. To upstream point on the line bet. secs. 13 and 24, heretofore described, the place of beginning.

NORTH ISLAND

From the upstream point which brs. S. 68°31' W. 1.140 ch. dist. from the amended meander corner established on this Island by this original survey, heretofore described; on the right bank of the channel bet. the north and west islands;

Thence with the meanders of the north island of the Dorper Island Group In sec. 13; generally along the ordinary high water mark, downstream along said right bank of the left channel of the Big Horn Rjver

N. 12°02' E., 2.015 ch.

N. 87°20' E, 4.670 ch. At end of course, downstream point of Island

S. 62°29' W., 5.020 ch. Upstream, along left bank of southern left channel bet. north and main islands

 $N.,78^{\circ}05^{\circ}W.,0.645\,ch.$ To upstream point, heretofore described, the place of beginning.

WEST ISLAND

From the upstream point which brs. S. 39°27' W. 0.545 ch. dist. from the amended meander corner established on this island by this original survey, heretofore described;

Thence with the meanders of the west island of the Dorper Island Group in sec. 13; generally along the ordinary high water mark, downstream along the right bank

of the northern left channel of the Big Horn River through dense vegetation

N. 14°18' W., 0.300 ch.

N. 56°55' E., 0.620 ch. At end of course, downstream point of island

S. 19°32' W., 0.300 ch. Upstream, along left bank of channel bet. north and west islands S. 44°59' W., 0.490 ch. To upstream point, heretofore described, the place of beginning

And for further equitable relief, and you are notified that you are required to answer said Complaint on or before the 16th day of June, 2025, and that judgment by default may be rendered against you if you fail to appear.

Witness my hand and official seal at Thermopolis, Hot Springs County, Wyoming, this 18th day of April, 2025.

Clerk/Deputy Clerk of District Court

Pub. April 24, May 1, 8 & 15, 2025

No. 1843

PUBLIC NOTICE

Pursuant to the Wyoming Administrative Procedure Act and the Wyoming Public Service Commission's (Commission) Rules and Regulations, notice is hereby given of Rocky Mountain Power's (RMP or the Company) filing of its 2025 Integrated Resource Plan (IRP), as more fully described below:

- 1. RMP is a division of PacifiCorp, an Oregon corporation, engaged in the business of supplying electric utility service to customers throughout its six-state service territory, including Wyoming under certificates of public convenience and necessity issued by the Commission. The Company is a public utility subject to the Commission's jurisdiction. Wyo. Stat. §§ 37-l-101(a)(vi)(C) and 37-2-112.
- 2. On December 31, 2024, RMP filed its draft 2025 IRP. On January 8, 2025, the Company made the non-confidential supporting workpapers publicly available on its website. On March 31, 2025, the Company filed its final 2025 IRP. On April 11, 2025, the Company filed the supporting workpapers. The Company states the Preferred Portfolio, derived from the IRP demonstrates reliable service requires: investment in transmission infrastructure; new wind and solar resources; the conversion of four coal-fired generation units to natural gas-fired peaking units; significant demand response and energy efficiency programs; the addition of carbon capture technology to specific coalfired resources; the addition of an advanced nuclear resource; and the addition of other energy resources.
- 3. The 2025 IRP includes: 3,782 MW of new wind resources; 7,524 MW of storage resources; 5,912 MW of new solar resources, both utility level and small-scale; and 500 MW of advance nuclear resources, which is the NatriumTM Reactor Demonstration Project. The Company states the 2025 IRP Preferred Portfolio is in addition to previously contracted wind, solar, and battery storage capacity which the Company expects to complete in the 2025 to 2026 time-

frame. The 2025 IPR also includes capacity

and energy saving details associated with the Company's demand side management, energy efficiency programs, and direct load control programs.

- 4. The 2025 IRP describes multiple transmission projects which provide connection for generation resources and upgrades to energy transfer capability from southern Utah to the major load center in Wasatch Front. It includes new transmission lines, and various upgrades, to transfer capability between points in Oregon and Idaho. It also includes a new transmission line and upgrades to connect generation resources in Washington.
- 5. The 2025 IRP includes the conversion of Dave Johnston, Units 1 and 2, and Naughton, Units 1 and 2, to natural gas-fired plants in order to meet federal and state environmental compliance requirements. The 2025 IRP also calls for retrofitting Jim Bridger Units 3 and 4 with carbon capture technology to meet environmental compliance requirements. The 2025 IRP includes additional discussion of other coal-fired generating units.
- 6. RMP states the primary objective of the 2025 IRP is to identify the best mix of proxy resources to serve its customers across its six-state service territory. The Company recognizes and assesses least cost, least risk portfolio requirements specific to each individual state. The Company states the 2025 IRP Preferred Portfolio is supported by comprehensive data analysis and an extensive public input process which included nine online public input meetings beginning in January of 2024.
- 7. This is not a complete description of the 2025 IRP filing. You may review the non-confidential version of the 2025 IRP and its non-confidential supporting workpapers online at: https://www.rockymountainpower.net/about/rates-regulation/wyoming-regulatory-filings.html and at the Commission's office or online at: https://dms.wyo.gov/external/publicusers.aspx(enter Record No. 17741).
- 8. Anyone desiring to file a statement, intervention petition, protest or request for public hearing in this matter must do so, in writing, on or before May 30, 2025. Petitions shall set forth the grounds of the proposed intervention or request for hearing as well as the position and the interest of the petitioner in this proceeding. The Commission encourages the public's participation and comments will be received through the close of the evidentiary record in this proceeding. Please mention Docket No. 20000-676-EA-24 in all correspondence with the Commission.
- 9. If you wish to participate in this matter and you require reasonable accommodation for a disability, please contact the Commission at (307) 777-7427, or write to the Commission at 2515 Warren Avenue, Suite 300, Cheyenne, Wyoming 82002, to make necessary arrangements. Communications impaired persons may also contact the Commission by accessing Wyoming Relay at 711.

No. 1849

Dated: April 30, 2025.

Pub. May 8 & 15, 2025