

PUBLIC NOTICE

The Wyoming Public Service Commission (Commission) has given Wyoming Gas Company (Wyoming Gas or the Company) authority to pass on to its customers a net wholesale natural gas cost decrease of \$0.0327 per CCF, for usage on and after January 1, 2018. The decrease is attributable to a projected natural gas cost decrease of \$0.0327 per CCF to the Purchased Gas Cost. This approval is subject to notice, protest, intervention, refund, change, investigation, opportunity for hearing, and further order of the Commission.

The average residential customer using approximately 65 CCF per month may expect a monthly gas bill decrease of approximately \$2.14, before taxes. Actual bills will vary with usage.

Commission Rule Chapter 3, Section 26 allows a utility to pass on to its customers known or projected commodity cost increases or decreases on a dollar-for-dollar basis, subject to public notice, opportunity for hearing and refund.

Wyoming Gas' Application is on file at the Commission's offices in Cheyenne, Wyoming, and in the Company's Worland, Wyoming, business office, and may be inspected by any interested person during regular business hours.

Anyone desiring to file an intervention petition, request for a public hearing, statement, public comment or protest in this matter must file in writing with the Commission on or before March 21, 2018. The petition shall set forth the grounds of the proposed intervention or request for hearing and the position and interest of the petitioner in this proceeding.

If you want to intervene in this matter or request a public hearing that you will attend, or want to make a statement, protest or public comment, and you require reasonable accommodation for a disability, please contact the Commission at (307) 777-7427, or write to the Commission at 2515 Warren Avenue, Suite 300, Cheyenne, Wyoming 82002, to make arrangements. Communications impaired persons may also contact the Commission by accessing Wyoming Relay at 711. Please mention Docket No. 30009-62-GP-17 (Record No. 14903) in your communications.

Dated: February 21, 2018.
Pub. March 1 & 8, 2018 No. 8269

NOTICE

Hot Springs Conservation District will be holding an amended budget hearing on March 22, 2018 at 7:00 p.m. in the HSCD office at 601 Broadway St. Suite A, Thermopolis, WY.

Pub. March 1, 8 & 15, 2018 No. 8274

STATE OF) OFFICE OF THE
WYOMING) BOARD OF
) COUNTY)
) COMMISSIONERS
COUNTY OF) THERMOPOLIS
HOT SPRINGS) WYOMING
February 20, 2018

The Hot Springs Board of County Commissioners met in regular session on Tuesday, February 20, 2018, at 4:00 p.m. in the Public Meeting Room at the Government Annex. Present were Commissioners Phillip Scheel and John Lumley. Also present was County Clerk Nina Webber and Administrative Assistant to the Commissioners Penny Herdt. Vice-Chairman Scheel led those present in the Pledge of Allegiance. Vice-Chairman Scheel suspended Roberts Rules of Order so that business might be conducted in the absence of Commissioner Tom Ryan.

Approval of Agenda
The agenda was approved with the addition of **Support Letter – BHBND Children's Center Grant Application to Jane Musser Foundation and GDA Amendment No. 14 – Terminal Area Drainage Project, and striking Golf Board Lease – Hangar No. 1.**

Fairgrounds Multi-Purpose Building Roof Update

Thane Magelky (Melton, Benton, Abel) presented Option A for a total replacement of the roof in the estimated amount of \$360,000.00-\$380,000.00, including gutters and downspouts and spot repair on the paint finish on the metal roof purlins. Mr. Magelky then presented Option B for repair of the roof. After a review of the second option, the Commissioners authorized Mr. Magelky to contact both the steel manufacturer and the original contractor to discuss a fix for the roof that would include a 20-year warranty on material and workmanship. Mr. Magelky will report back to the Commissioners on these options in March.

State Park Superintendent Comments

State Park Superintendent Kevin Skates appeared before the Commissioners to express his gratitude for the excellent working relationship the State Park has with County employees at the Library, Fairgrounds, Road & Bridge, Weed & Pest and the Senior Center. County employees provide in-kind services in exchange for rent abatement at County facilities on State Park land.

Support Letter – Jane Musser Foundation Grant Application

The Commissioners signed a letter in support of the BHB Nature & Discovery Center Board's application to the Jane Musser Foundation for work on the Children's Area portion of the Nature & Discovery Center.

Bank of the West Bank at Work Program
Brandi Voss requested County sponsorship for the Bank at Work program through Bank of the

West. The Commissioners agreed that they were not comfortable encouraging county residents to bank outside of Hot Springs County, and thanked Ms. Voss for her time.

HSG Terminal Area Drainage Project Update

GDA representatives joined the meeting by phone to discuss the following paperwork for the HSG Terminal Area Drainage project HSG Terminal Area Drainage project.

Fee Agreement – Commissioners approved the GDA Fee Agreement regarding engineering fees for Project #171028- HSG Terminal Area Drainage project in the amount of \$59,912.00

CATEX Form – Commissioners approved the CATEX form for the HSG Terminal Area Drainage project for submission to the FAA.

Amendment No. 14 – Commissioners approved Amendment No. 14 to GDA's general services agreement including fees in the amount of \$34,998.00 for design and scope of work for the Terminal Drainage Area Project.

Other Business

Senior Center Roof Project Change Order #1 – Commissioners approved Change Order #1 for the Senior Center Roof project. This change order adds 58 days to the contract time, establishing the new date for substantial completion as March 30, 2018. There is no fiscal impact with the change order.

Correspondence
Fairboard Minutes – January, 2018; **FAA** – AIP 3-56-0043-009-2017 Closeout Letter; **Bureau of Reclamation** – Snowmelt Forecast

Adjourn - There being no further business to come before the board, acting Chairman Phillip Scheel declared the meeting adjourned at 5:00 p.m.

Attest:
Philip Scheel, Chairman
Nina Webber, Clerk to the Board

Pub. March 8, 2018 No. 8275

PUBLIC NOTICE OF SECOND SUPPLEMENTED APPLICATION

Pursuant to the Wyoming Administrative Procedure Act and the Wyoming Public Service Commission's (Commission) Procedural Rules and Special Regulations, notice is hereby given of the second supplement to the Application of Rocky Mountain Power (RMP or the Company) for Certificates of Public Convenience and Necessity (CPCN) and nontraditional ratemaking for wind and transmission facilities, as more fully described below:

RMP is a public utility, as defined in Wyo. Stat. §37-1-101(a)(vi)(C), providing retail electric public utility service under CPCNs issued by the Commission. RMP is subject to the Commission's jurisdiction pursuant to Wyo. Stat. §37-2-112.

On June 30, 2017, the Company submitted an Application together with testimony, and exhibits requesting the Commission grant CPCNs to construct:

[i] An 140-mile, 500 kV transmission line including construction of the new Aeolus substation near Medicine Bow, Wyoming, and construction of the new Anticline substation near the Jim Bridger power plant located near Point of Rocks, Wyoming;

[ii] A five-mile, 345 kV transmission line running from the proposed Anticline substation to the existing Jim Bridger substation, which includes modifications to the Jim Bridger substation to allow termination of the new 345 kV line;

[iii] Installation of a voltage control device at the Latham substation;

[iv] A new 16-mile, 230 kV transmission line running from the Company's existing Shirley Basin substation to the proposed Aeolus substation, including modifications to the Shirley Basin substation;

[v] Reconstruction of four miles of an existing 230 kV transmission line between the proposed Aeolus substation and the existing Freezeout substation, including modifications to the Freezeout substation; and,

[vi] Reconstruction of 14-miles of an existing 230kV transmission line between the Freezeout substation and the existing Standpipe substation, including modifications to the Standpipe substation (collectively called the Transmission Projects).

Also on June 30, 2017, the Company submitted an Application together with testimony, and exhibits requesting the Commission grant CPCNs to construct, or approval to acquire, four new Wyoming wind resources with a total capacity of 860 megawatts (MW) (collectively called the Wind Projects). The Company's Application indicated that it would update the requested CPCN in January 2018 based on the results of the 2017 request for proposals process.

On January 16, 2018, the Company filed its first supplement to the Application with testimony and exhibits initially identifying the specific Wind Projects through the request for proposal process, which supplement increased the proposed total capacity from 860 MW to approximately 1171 MW.

On February 16, 2018, the Company filed a second supplement to the Application with testimony and exhibits identifying the final Wind Projects selected through the 2017 request for proposals process. The final list replaced one project from the first supplement with the Ekola Flats project. The final list includes four Wind Projects with a total capacity of approximately 1,311 MW. RMP requests CPCN for the following four identified

Wyoming wind resources: RMP requests CPCN for the following four final identified Wyoming wind resources:

[i] the new 400 MW **Cedar Springs Wind Project**. The project consists of constructing a 20-mile 230 kilovolt (kV) tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 161, 2.3-2.5 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kV and transported over the 230 kV tie-in transmission line to the Company's transmission system at the Windstar substation. The project is located approximately 19 miles Northeast of Glenrock on 35,000 acres of leased private land entirely in Converse County, Wyoming;

[ii] the new 500 MW **TB Flats I and II Wind Project**. The project consists of constructing: an 11-mile, 230 kV transmission line parallel to the existing Dunlap to Shirley Basin 230 kV transmission line; an electrical collector system; a collector substation located adjacent to the existing Shirley Basin substation and includes 500 feet of transmission line connecting the substations; an operations and maintenance building; 134, 2.0-4.2 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kV and transported over the 230 kV tie-in transmission line to the Company's transmission system at the Shirley Basin substation. The project is located approximately 5 miles North of Medicine Bow on 50,000 acres of leased private and state land in Carbon and Albany Counties, Wyoming;

[iii] the new 161 MW **Uinta Wind Project**. The project consists of constructing a 6-mile 138 kV tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 47, 2.3-3.6 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 138 kV and transported over the 138 kV tie-in transmission line to the Company's transmission system at the Whitney Canyon substation. The project is located approximately 8 miles Northeast of Evanston, on 30,000 acres of leased private and state land entirely in Uinta County, Wyoming.

[iv] the new 250 MW **Ekola Flats Wind Project**. The project consists of installing a 7-mile 230 kilovolt tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 2.3-2.5 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kilovolts and transported over the 230 kV tie-in transmission line to the Company's transmission system at the proposed Aeolus substation. The project is located Northwest of Medicine Bow generally in Township 23 N 79 W in adjacent sections on 22,500 acres of leased private and state land entirely in Carbon County, Wyoming.

RMP in the first supplement to the Application also requested additional CPCN to construct the following additional transmission resources necessary to interconnect the specific four identified Wyoming wind resources:

[i] for the Cedar Spring Wind Project: install two, 230 kV breakers and two line positions with associated switches at the Windstar substation, installation of high-speed relaying at the Riverton 230 kV bus, and rebuild 56 miles of 230 kV line from the Dave Johnson power plant to the Amasa substation, to the Difficulty substation, and to the Shirley Basin substation;

[ii] for the Uinta Wind Project: construct a new three-breaker 138 kV point of interconnection ring-bus substation, reconductor 13.7 miles of the Railroad 138 kV transmission line and modifications to the Naughton remedial actions scheme.

According to RMP, the proposed projects are a time-limited opportunity to obtain cost-effective generation and construct necessary transmission facilities with minimal impact on customer rates. The Company states that the Transmission Projects are necessary to relieve existing congestion and will enable interconnection and integration of the proposed Wind Projects into the Company's transmission system. The proposed Wind Projects, net of federal wind production tax credits (PTCs) benefits, when combined with the Transmission Projects, are expected to provide economic benefits for RMP's customers. RMP states that the time sensitive projects require that the new Wind Projects and Transmission Projects achieve commercial operation by the end of 2020 to fully achieve the benefits of the PTCs.

In addition, RMP also requests the Commission approve the Company's proposed ratemaking treatment under Wyo. Stat. § 37-2-121 for the Wind and Transmission Projects which are expected to cost approximately \$2.45 billion. The Company also requests approval of its proposed ratemaking treatment for the investment in the Wind and Transmission Projects, in accordance with Wyo. Stat. § 37-2-121. The Company proposes to match the costs and benefits of the new resources through a new Resource Tracking Mechanism ("RTM"), as detailed in proposed Schedule 97B until the full costs and benefits are reflected in base rates. The Company is seeking approval

through this filing that the decision to construct the Wind and Transmission Projects is reasonable, prudent, and in the public interest. The Company requests that if the Commission makes this finding in this proceeding, parties will not be able to challenge RMP's prudence or recovery of actual costs associated with the Wind and Transmission in any future Wyoming rate case, unless the actual costs of construction exceed the estimated costs of \$2 billion presented in this Application, or if there is evidence of mismanagement.

This is not a complete description of RMP's Application as supplemented. Interested persons may inspect the entire supplemented Application at RMP's Wyoming offices and at the Commission's offices in Cheyenne, Wyoming, during regular business hours. The Application may also be reviewed on line at <http://www.pacificcorp.com>.

Anyone desiring to file a public comment, statement, protest, intervention petition in this matter must file with the Commission in writing on or before March 16, 2018. Any intervention request filed with the Commission shall set forth the grounds of the proposed intervention or request for hearing as well as the position and the interest of the petitioner in this proceeding.

If you wish to intervene in this matter or file a public comment, statement, or protest, or you will attend the public hearing scheduled to begin on April 9, 2018, and you require reasonable accommodation for a disability, please contact the Commission at (307) 777-7427, or write to the Commission at 2515 Warren Avenue, Suite 300, Cheyenne, Wyoming 82002, to make arrangements. Communications impaired persons may also contact the Commission by accessing Wyoming Relay at 711. Please mention Docket No. 20000-520-EA-17 (Record No. 14781) in your communications.

Dated: March 1, 2018.
Pub. March 8 & 15, 2018 No. 8276

ADVERTISEMENT FOR BIDS

Hot Springs County Cemetery District

Monument Hill Cemetery

Expansion

Sealed Bids for the construction of **Monument Hill Cemetery Expansion Project** will be received by **Hot Springs County Cemetery District**, at the office of the **Hot Springs County Cemetery District** until **2:00 pm** local time on March 30, 2018 at which time the Bids received will be "publicly" opened and read.

The project generally consists of, but is not necessarily limited to, the following major items:

All labor equipment and materials required for the excavation, rock removal and site preparation of the eastern expansion area of the Monument Hill Cemetery as shown on the project drawings. The approximate area is up to 279 feet x 400 feet, approximately 2.6± acres. The work includes:

1. Topsoil removal, stockpile and replacement. Estimated depth 6 inches.
2. Existing soil excavation, up to 8 feet below existing grade, removal and disposal of rocks in excess of 6" and other oversized materials.
3. Rip, removal, and on-site processing (crushing by dozer tracks) of existing travertine rock.
4. Placement of processed soils and crushed travertine rock in the excavated area, to provide a suitable cemetery area for future use.
5. Re-placement of stockpiled topsoil.
6. Final surface grading to conform and match the existing site contours, maintain positive drainage.

Bids will be received for a single prime Contract. Bids shall be on a unit price basis, with a Base Bid with additive alternative bid items as indicated in the Bid Form.

The Issuing Office for the Bidding Documents is: Morrison-Maierle, 1402 Stampede Avenue, Cody, WY 82414; Attn.: Frank Page, PE; Phone: 307.527.1117; e-mail: fpage@m-m.net. Prospective Bidders may examine the Bidding Documents at the Issuing Office on Mondays through Fridays between the hours of 8:00 to 5:00 and may obtain copies of the Bidding Documents from the QuestCDN as described below.

The Contract Documents consisting of the Project Manual may be viewed by either electronic documents on-line or as a hard copy at the office of Morrison-Maierle, 1402 Stampede Avenue, Cody, WY 82414. The **"Bid Proposal Packet"** is required to bid and is only available online at QuestCDN. 1. **Electronic Transfer** - Complete electronic Project Plans, Project Manual and **"Bid Proposal Packet"** are available at the Morrison-Maierle, Inc. website www.m-m.net, by clicking on the "Projects Bidding" link and selecting this project from the project list, which will direct you to QuestCDN. To purchase and download the project documents in .pdf format and be placed on the planholder's list, click "Download Project PDF" and sign on to www.QuestCDN.com. Plan documents and **"Bid Proposal Packet"** can be downloaded for a fee of twenty dollars (\$30.00). Please contact QuestCDN at 952-233-1632 or email "info@questcdn.com" for assistance in the free membership, registration, downloading, and working with this digital project information.

Pub. March 8, 15 & 22, 2018 No. 8277

