

NOTICE OF FORECLOSURE SALE

Default in the payment of principal and interest has occurred under the terms of a promissory note (the “Note”) and a real estate mortgage (the “Mortgage”) dated June 6, 2014, executed and delivered by Charles Laver, Kimberly Laver, Scott Revoir and Michelle Revoir (“Mortgagor”) to Mortgage Electronic Registration Systems, Inc., as nominee for Pinnacle Bank - Wyoming, its successors and assigns, as security for the Note of the same date. The Mortgage was recorded on June 9, 2014, at Reception No. 0510964 in Book 162 at Page 63 in the records of the office of the County Clerk and ex-officio Register of Deeds of Hot Springs County, Wyoming.

The Mortgage was assigned for value as follows:  
Assignee: JPMorgan Chase Bank, National Association  
Assignment dated: September 15, 2017  
Assignment recorded: September 21, 2017  
Assignment recording information: Reception No. 0527558 in Book 178 at Page 462  
All in the records of the County Clerk and ex-officio Register of Deeds of Hot Springs County, Wyoming.

The Mortgage contains a power of sale that, by reason of the default, the Mortgagee declares to have become operative, and no suit or proceeding has been instituted at law to recover the debt secured by the Mortgage, or any part thereof, nor has any such suit or proceeding been instituted and the same discontinued.

Written notice of intent to foreclose the Mortgage by advertisement and sale has been served upon the record owner and the party in possession of the mortgaged premises at least ten (10) days prior to the commencement of this publication, and the amount due upon the Mortgage on the date of this notice of sale is \$181,466.59, plus attorneys' fees, costs expended, and accruing interest and late charges after the date of this notice of sale.

The property being foreclosed upon may be subject to other liens and encumbrances that will not be extinguished at the sale. Any prospective purchaser should research the status of title before submitting a bid.

The current Mortgagee, JPMorgan Chase Bank, National Association, will have the Mortgage foreclosed as provided by law by causing the mortgaged property to be sold at public venue by the Sheriff or Deputy Sheriff of Hot Springs County, Wyoming to the highest bidder for cash on February 6, 2018 at 11:00 AM at the Front Steps, Hot Springs County Courthouse, 415 Arapahoe Street, Thermopolis, Wyoming, for application on the above-described amounts secured by the Mortgage. The mortgaged property is described as follows:

The North 90 feet of Lots 1 and 2, Block 34, Original Townsite to the Town of Thermopolis, Hot Springs County, Wyoming.  
Parcel No.: 001209

which has the address of 903 Arapahoe Street, Thermopolis, WY 82443 (the undersigned disclaims any liability for any error in the address).

Together with all improvements thereon and all fixtures and appurtenances thereto.

Date: January 8, 2018 JPMorgan Chase Bank, National Association  
By: Brigham J. Lundberg  
Lundberg & Associates, PC  
3269 S. Main St., Suite 100  
Salt Lake City, UT 84115  
L&A No. 17.70275.1

Pub. Jan. 11, 18, 25 & Feb. 1, 2018 No. 8247

PUBLIC NOTICE

Notice is hereby given that on January 15, 2018, Debra K. Lackey, dba Double D LLC, filed application for renewal of the Retail Liquor License for the following described place and premises, dba Shorty’s Liquor Store, to wit: Lots 34, 35, and 36, Block 3, East Thermopolis, Hot Springs County, Wyoming, a 24’ x 22’ room on the north end of the building located at 103 East Broadway. Protests, if any there be, against the issuance of such license shall be heard at 7:00 P.M. on March 6, 2018 at the East Thermopolis Town Hall.

/s/ Angela Chism, Town Clerk  
Pub. Jan. 25 & Feb. 1, 2019 No. 8253

REQUEST FOR PROPOSALS

HANGAR #2 – THP AIRPORT SITE

The Hot Springs County Commissioners are seeking proposals from interested parties regarding the use of Hangar #2 at the old airport site. The hangar building will be leased on a month-to-month basis from Hot Springs County and all liability for any proposed use shall be assumed by the lessee. Proposals should include a statement outlining the activities proposed for the building and indicating a proposed rental amount. Proposals shall be submitted to the County Clerk’s office no later than 5:00 p.m. on February 28, 2018.

Pub. Jan. 25, Feb. 1, 8, 15 & 22, 2018No. 8255

PUBLIC NOTICE OF SUPPLEMENTED APPLICATION

Pursuant to the Wyoming Administrative Procedure Act and the Wyoming Public Service Commission’s (Commission) Procedural Rules and Special Regulations, notice is hereby given of the supplement to the Application of Rocky Mountain Power (RMP or the Company) for Certificates of Public Convenience and Necessity (CPCN) and nontraditional ratemaking for wind and transmission facilities, as more fully described below:

RMP is a public utility, as defined in Wyo. Stat. §37-1-101(a)(vi)(C), providing retail electric public utility service under CPCNs issued by the Commission. RMP is subject to the Commission’s jurisdiction pursuant to Wyo. Stat. §37-2-112.

On June 30, 2017, the Company submitted an Application together with testimony, and exhibits requesting the Commission grant CPCNs to construct, or approval to acquire, four new Wyoming wind resources with a total capacity of 860 megawatts (MW) (collectively called the Wind Projects). The Company’s Application indicated that it would update the requested CPCN in January 2018 based on the results of the 2017 request for proposals process.

On January 16, 2018, the Company supplemented the Application with testimony and exhibits after having identified the specific Wind Projects through the request for proposal process, which supplement increased the proposed total capacity from 860 megawatts (MW) to approximately 1171 MW. RMP requests CPCN for the following four identified Wyoming wind resources:

[j] the new 400 MW Cedar Springs Wind Project. The project consists of constructing a 20-mile 230 kilovolt (kV) tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 161, 2.3-2.5 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kV and transported over the 230 kV tie-in transmission line to the Company’s transmission system at the Windstar substation. The project is located approximately 19 miles Northeast of Glenrock on 35,000 acres of leased private land entirely in Converse County, Wyoming;

[ii] the new 500 MW TB Flats I and II Wind Project. The project consists of constructing: an 11-mile, 230 kV transmission line parallel to the existing Dunlap to Shirley Basin 230 kV transmission line; an electrical collector system; a collector substation located adjacent to the existing Shirley Basin substation and includes 500 feet of transmission line connecting the substations; an operations and maintenance building; 134, 2.0-4.2 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kV and transported over the 230 kV tie-in transmission line to the Company’s transmission system at the Shirley Basin substation. The project is located approximately 5 miles North of Medicine Bow on 50,000 acres of leased private and state land in Carbon and Albany Counties, Wyoming;

[iii] the new 110 MW McFadden Ridge II Wind Project. The project consists of constructing: a 500-foot 230 kV tie-in transmission line to tie into the tap line at the existing McFadden Ridge I and High Plains substation, which connects to an existing tie-line to the existing Foote Creek substation; an electrical collector system; a collector substation; 44, 2.3-2.5 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kilovolts and transported over the 230 kV tie-in transmission line to the Company’s transmission system at the Freeze-out substation. The project is located approximately 2 miles East of McFadden on 5,500 acres

of leased private and state land in Carbon and Albany Counties, Wyoming;

[iv] the new 161 MW Uinta Wind Project. The project consists of constructing a 6-mile 138 kV tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 47, 2.3-3.6 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 138 kV and transported over the 138 kV tie-in transmission line to the Company’s transmission system at the Whitney Canyon substation. The project is located approximately 8 miles Northeast of Evanston, on 30,000 acres of leased private and state land entirely in Uinta County, Wyoming.

RMP also supplemented its Application to request additional CPCN to construct the following additional transmission resources necessary to interconnect the specific four identified Wyoming wind resources:

[i] for the Cedar Spring Wind Project: install two, 230 kV breakers and two line positions with associated switches at the Windstar substation, installation of high-speed relaying at the Riverton 230 kV bus, and rebuild 56 miles of 230 kV line from the Dave Johnson power plant to the Amasa substation, to the Difficulty substation, and to the Shirley Basin substation;

[ii] for the McFadden Ridge II Wind Project: install a new three-breaker 230 kV point of interconnection ring-bus substation on the High Plains to Foote Creek 230 kV transmission line; and

[iii] for the Uinta Wind Project: construct a new three-breaker 138 kV point of interconnection ring-bus substation, reconductor 13.7 miles of the Railroad 138 kV transmission line and modifications to the Naughton remedial actions scheme.

According to RMP, the proposed projects are a time-limited opportunity to obtain cost-effective generation and construct necessary transmission facilities with minimal impact on customer rates. The Company states that the Transmission Projects are necessary to relieve existing congestion and will enable interconnection and integration of the proposed Wind Projects into the Company’s transmission system. The proposed Wind Projects, net of federal wind production tax credits (PTCs) benefits, when combined with the Transmission Projects, are expected to provide economic benefits for RMP’s customers. RMP states that the time sensitive projects require that the new Wind Projects and Transmission Projects achieve commercial operation by the end of

2020 to fully achieve the benefits of the PTCs.

In addition, RMP also requests the Commission approve the Company’s proposed rate-making treatment under Wyo. Stat. § 37-2-121 for the Wind and Transmission Projects which are expected to cost approximately \$2 billion. The Company also requests approval of its proposed ratemaking treatment for the investment in the Wind and Transmission Projects, in accordance with W.S. § 37-2-121. The Company proposes to match the costs and benefits of the new resources through a new Resource Tracking Mechanism (“RTM”), as detailed in proposed Schedule 97B until the full costs and benefits are reflected in base rates. The Company is seeking approval through this filing that the decision to construct the Wind and Transmission Projects is reasonable, prudent, and in the public interest. The Company requests that if the Commission makes this finding in this proceeding, parties will not be able to challenge RMP’s prudence or recovery of actual costs associated with the Wind and Transmission in any future Wyoming rate case, unless the actual costs of construction exceed the estimated costs of \$2 billion presented in this Application, or if there is evidence of mismanagement.

This is not a complete description of RMP’s supplemented Application. Interested persons may inspect the entire supplemented Application at RMP’s Wyoming offices and at the Commission’s offices in Cheyenne, Wyoming, during regular business hours. The Application may also be reviewed on line at <http://www.pacificorp.com>.

Anyone desiring to file a public comment, statement, protest, intervention petition in this matter must file with the Commission in writing on or before February 9, 2018. Any intervention request filed with the Commission shall set forth the grounds of the proposed intervention or request for hearing as well as the position and the interest of the petitioner in this proceeding.

If you wish to intervene in this matter or file a public comment, statement, or protest, or you will attend the public hearing scheduled to begin on February 22, 2018, and you require reasonable accommodation for a disability, please contact the Commission at (307) 777-7427, or write to the Commission at 2515 Warren Avenue, Suite 300, Cheyenne, Wyoming 82002, to make arrangements. Communications impaired persons may also contact the Commission by accessing Wyoming Relay at 711. Please mention Docket No. 20000-520-EA-17 (Record No. 14781) in your communications.

Dated: January 19, 2018.

Pub. Jan. 25 & Feb. 1, 2018 No. 8257

NOTICE OF APPLICATION FOR RENEWAL OF RETAIL, LIMITED RETAIL, BAR & GRILL, MICROBREWERY AND RESTAURANT LIQUOR LICENSES 2018-2019

APPLICANT RETAIL LIQUOR LICENSE	DESCRIPTION OF PREMISES	DATE FILED
Mac’s; J Bar E LLC	907 Shoshoni	January 9, 2018
Thermopolis Café; OM Inc.	109 S. 6th St.	January 17, 2018
Reese & Ray’s IGA; Wild West Markets of Thermopolis	225 S. 4th St.	December 19, 2017
Loonie’s Bin; Melvin E. Guertzen	500 S. 6th St.	January 16, 2018
Grand Cru Ent.; Grand Cru Ent. LLC	333 Arapaho	January 4, 2018
Maverik #187; Maverik, Inc.	425 S. 6th St.	January 8, 2018
Safari Club Lounge; Carspa, Inc.	115 E. Park	January 10, 2018
Thermopolis Liquors/Beer Barn; Compass Realty.	615 S. 6th St.	January 17, 2018
RESTAURANT LIQUOR LICENSE		
Pizza Hut #241; High Plains Pizza, Inc.	545 Shoshoni	January 3, 2018
Las Fuentes; Jeanne A. Waltz	530 Arapahoe	January 18, 2018
Front Porch; Krista L. Raymond LLC	536 Arapahoe	January 18, 2018
BAR & GRILL LIQUOR LICENSE		
One Eyed Buffalo Brewing Co.; OEB LLC	528 Broadway	January 9, 2018
Raptors Grill N Pub; Jurrasicorp	942 Shoshoni	January 17, 2018
MICROBREWERY		
One Eyed Buffalo Brewing Co.; OEB LLC	528 Broadway	January 9, 2018
LIMITED RETAIL LIQUOR LICENSE		
VFW POST #2281	302 Broadway	January 12, 2018

Protest, if there be any, against issuance of any of these licenses, will be heard at the hour of 7:00 p.m., February 20, 2018 at the Thermopolis To Hall, 420 Broadway Street.  
Tracey Van Heule, Thermopolis Town Clerk

Pub. Feb. 1 & 8, 2018 No. 8260

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